



WORLD'S TOP 10 IN CHEMICAL SECTOR & ONLY 1 COMPANY IN ASIA

Dow Jones Sustainability Indexes

FY/13 Opportunity Day

The Stock Exchange of Thailand March 5, 2014

Disclaimer



This presentation includes forward-looking statements that are subject to risks and uncertainties, including those pertaining to the anticipated benefits to be realized from the proposals described herein. This presentation contains a number of forward-looking statements including, in particular, statements about future events, future financial performance, plans, strategies, expectations, prospects, competitive environment, regulation and supply and demand.

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Agenda



- 2013 Achievement
- **•** From Strategies to Execution
- **2013 Operating Results**
- Conclusion

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2013 Achievement

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Our 2013 Achievements in a Challenging Business Environment







Petrochemical Market Factors

- ± Oil Price Fluctuation
- + Stronger Petrochemical market

External Operation Factors

Lower Ethane supply due to PTT's GSP#5 Unplanned S/D



Unplanned S/D LDPE

Oil Spills Incident





Our 2013 Achievements in a Challenging Business Environment



1. Plant Operational Performance

2013 Performance VS Target

Plant	Plant Reliability	Energy Efficiency
Refinery	•	•
Aromatics	•	•
Olefins	•	•
HDPE		•
LLDPE	•	•
LDPE	•	•
EO/EG	•	•
ME+FA	•	•
Phenol	•	•
BPA	•	٠

Aim for improvement and achieving more challenging targets going forward

2. Excellence Programs Achievements

Excellence Programs	FY13 EBITDA Uplift	FY 13 Target
1. Operational Excellence	19.3	28.0
Total 47 Projects achieved		
- 27 Energy saving Projects		
- 5 Plant reliability Projects		
- 15 Cost reduction, Yield improvement		
Optimization		
2. Marketing Excellence	155.9	113.0
- Customer Porfolio Management		
- Product Development		
- Pricing Excellence		
3. Synergy Projects	34.6	36.0
- Off Gas upgrading at Olefins		
- C3/C4 upgrading at Olefins		
- Heavy Aromatics		
- 3 Streams (Heavy gasoline, LGB, CB)		
4. Opportunity Synergy Projects	20.9	0.0
- Biodiesel Export to China (B-100 from TOL blend		
with Diesel from Refinery)		
- Due to I-4/1 TA, transfer excess offspec Raw		
Pygas (normally flare) to upgrade at ARO2		
- Due to I-4/1 TA, transfer excess offspec C3C4		
from PTTPE Cracker to Refinery C3C4 pool for		
Total	230.7	177.0

Our 2013 Achievements in a Challenging Business Environment



3. Foundation for Growth 4. Awards and Recognition #18 in ICIS Top 100 GRI REPORT **Core Uplift** Chemical Companies in ICIS Dow Jones 2013 DJSI World's Top 10 **GRI** certification **BV** Project ٠ TOP in Chemical Sector at level A+ #607 in Forbes **TOCGC Plant Improvement** 133 ٠ Global 2000 **PX Expansion Project** ٠ **UN Global Compact** SET Sustainability Advanced Level Report Awards 2013 PTTPE Cracker Debottlenecking ٠ Board of the vear Awards LLDPE Expansion ٠ 2013 for Phenol 2 Economic Distinctive **Practices** 1-Step Adjacency Sustainability Carbon Disclosure **New Geography** Project Leadership in PERTAMINA • Signed HOA JV Manufacturing Social Environmental environmental management and JV Marketing and Trading Signed MOU to jointly explore potential collaboration e.g., PU and PC chains and Excellence in Bio-based chemicals and strengthen sales & Labor Conditions market in China All grades of POL & **HVS Products** EOB has been certified AMCHAM CSR Excellence with Carbon Footprint Signed MOU to study downstream product **Recognition 2013 Silver level İRPC** Labeling Scheme that yield benefit and fits with PTTGC's in Creative partnership strategy

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Taking PTTGC's Strategies into Execution The Double E (2014 – 2018)





PTTGC Business Principle:

People Conduct & Business Conduct

Execution of Core uplift Projects according to Target



Core Up	plift 1-Step Adjacencies	Green Business
	2014	2015 - 2018
1 Operational Excellence	EBITDA Uplift • 42 projects to be executed	 Continuous improvement programs to realize value Plant Reliability Improvement, Energy Improvement Safety / incident rate Improvement Other Improvement (Cost saving, Equipment replacement for value added)

Marketing Excellence	 2014 New Initiatives Develop new products (launch 8 grades; 4 improvement grades & 4 new grades) Increase specialty product volumes (HVP grade) Expand PE product into domestic market Manage PE strategic pricing by Segment 	 Continue on Marketing strategy Product development Customer value Strategic pricing Build global reach Sales force effectiveness
	Established Marketing Academy RoadmapDevelop CRM Roadmap	 Conduct Customized Training & Established Evaluation System Expand CRM utilization to all BUs

Execution of Core uplift Projects according to Target

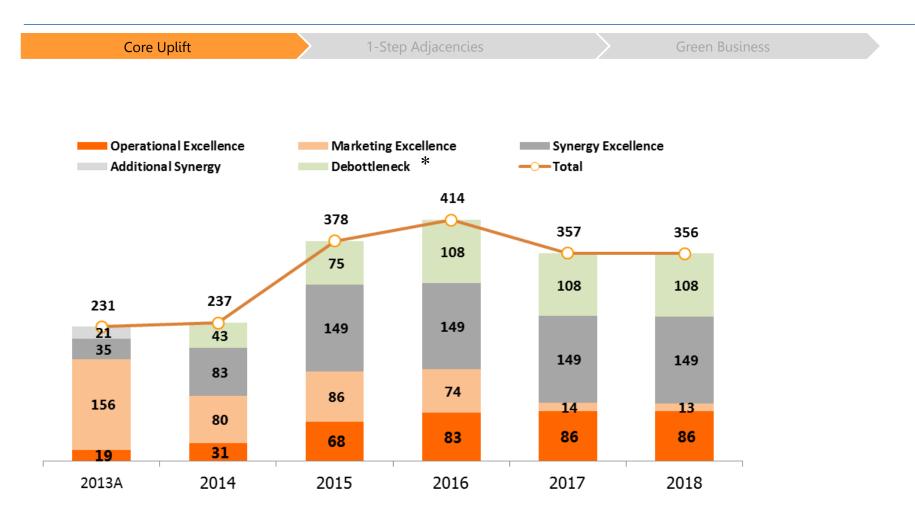


	Core Uplift		1-Step Adjacencie	S		Green Business	
		2013	2014		2015 -	2018	
	Synergy						
	Pure H2 via New PSA	Constructio Progress at	·•• /	get COD: 2Q/14			
	Off Gas upgrading at Olefins	Construction Progress and	-	Target 0 4Q/1			
4	Debottlenecking & Expansion		Seek for addit	tional and opp	oortunities Sy	nergy Benefits	
	TOCGC Plant Improvement Project	BOD approved EPC + Construction	Construction Progress at 16.7	%	Target COD 3Q/15	:	
	PX Expansion	BOD approved EPC + Construction	Construction Progress at 5.39	%	Target C 4Q/1		
	Phenol 2 Project	BOD approved EPC + Construction	Construction Progress at 34.5	5%	Target COD 3Q/15	:	
	PTTPE Cracker Debottlenecking	BOD approved Project	BEP BOD a EPC	pprove Cons	struction	Target : 2016	
	LLDPE Expansion	BOD approved Project	BOD a BEP EPC	pprove Co	onstruction	Target : 2017	
		Note: Progress as of	Jan. 2014				

Note: Progress as of Jan. 2014

Excellence Programs Target





* Debottleneck EBITDA uplift includes

1Q/14 BV project starts up

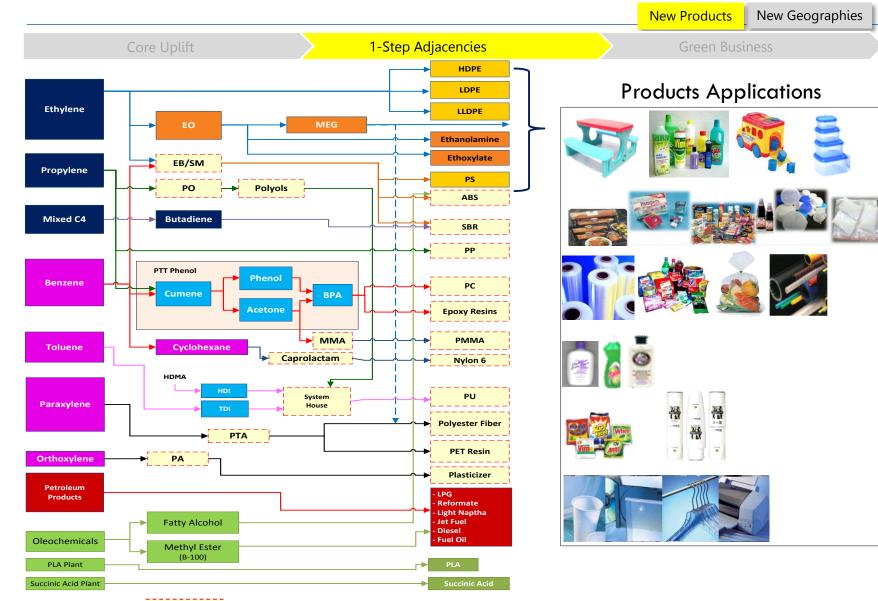
3Q/15 TOCGC Plant Improvement Project

4Q/15 PX Expansion starts up

Not Including PTTPE Cracker Debottlenecking and LLDPE Expansion

Execution > 5 Growth Projects in the next 5 years Possible downstream Investment

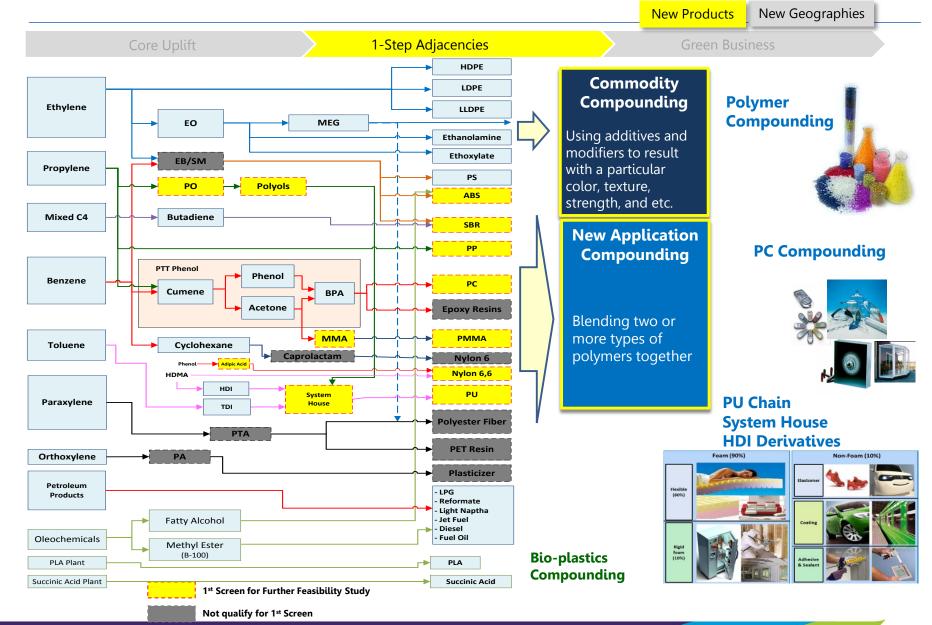




Potential Product Opportunities

Execution > 5 Growth Projects in the next 5 years 1st Screen for Further Feasibility Study





Execution > 5 Growth Projects in the next 5 years Expanding to New Geographies



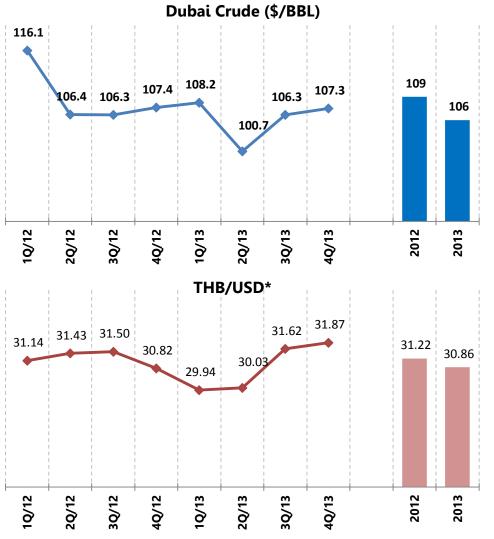
New Products New Geographies 1-Step Adjacencies 2013 2014 2015 - 2018 **Incorporation** Signed JV Marketing and **Distribution of PTTGC's products** Marketing 0----0 **Trading JV** in Indonesia ERTAMINA & Trading Target May'14 Ň **Finalize Site** \blacksquare COD New Cracker + **Signed HOA** Location **Downstream Petrochemical** and Setup JV Manufacturing **Target: 2018** JV Company **Cooperation on Study of possible Study for Backward** of downstream **Trading activities Petrochemical** in China Integration

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Business Environment and Operations Recap



- Dubai crude reduced from average at 109 \$/BBL in 2012 to average 106 \$/BBL in 2013 from higher non-OPEC supply despite the unrests in oil producing countries.
- However, Dubai crude opened at around 106 \$/BBL and closed at around 108 \$/BBL in 2013, contribute to Stock Gain Net NRV of 3,029 MB
- FX Loss amounting to 2,272 MB, from Baht depreciation, which was led by the US FED's signal on QE tapering, in addition with Thailand's Political unrest.
- Most Products Price/spreads increased
 - Diesel-Dubai 17.86 USD/BBL -6% YoY

	FO -	- Dubai	-8.06	USD/BBL	140% <mark>Yo</mark> Y
--	-------------	---------	-------	---------	------------------------

•	PX-Cond	557	USD/Ton	+3% YoY
_	DZ Canal	200		. 4E0/ M-M

- BZ-Cond 380 USD/Ton +45% YoY
- HDPE 1,488 USD/Ton +8% YoY
- MEG 1,202 USD/Ton +2% YoY

Overall utilization rate of major businesses

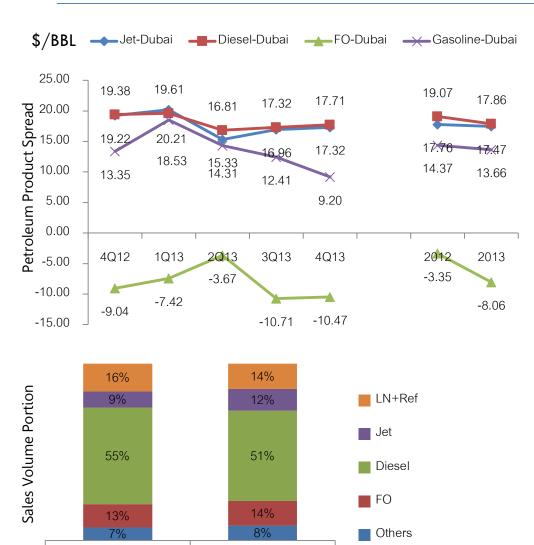
	2012	2013	% +/-
Refinery			
CDU Utilization (%)	100	91	- 9 %
Aromatics			
BTX Utilization (%)	86	90	4%
Olefins			
Utilization (%)	88	90	2%
Polymers			
Utilization (%)	97	99	2%
EO Based			
MEG Utilization (%)	88	94	6%
Green			
ME Utilization (%)	101	127	26%
FA Utilization (%)	93	118	27%
Phenol			
Phenol Utilization (%)	119	126	6%

*Source: BOT Selling Rate

GLOBAL CHEMICAL

Refinery Performance Lower U-Rate and GRM





Note: In 2013, Refinery had Planned Turnaround of 38 days

2013

2012

Petroleum Product Spread

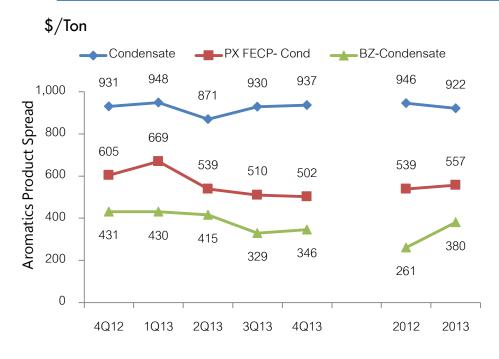
\$/BBL	2012	2013	YoY % + /(-)	
Dubai	109.08	105.52	-3%	
Gasoline-Dubai	14.37	13.66	-5%	
Jet-Dubai	17.76	17.47	-2%	
Diesel-Dubai	19.07	17.86	-6%	
FO-Dubai	-3.35	-8.06	-140%	

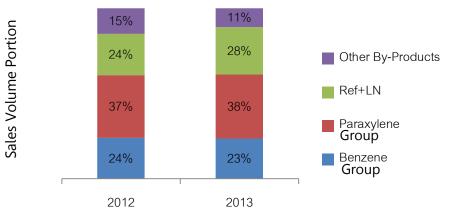
Petroleum Sales Volume

	0010	0040	YoY	
	2012	2013	% + /(-)	
CDU Utilization Rate	100%	91%	-9%	
Sales ('000 BBL)				
Jet	6,293	7,472	19%	
Diesel	38,799	31,005	-20%	

\$/BBL	2012	2013	YoY % + /(-)	
Market GRM	4.71	3.52	-25%	
CDU GRM	5.84	4.37	-25%	V
CRS GRM	2.97	2.87	-3%	
Stock (+/-) net NRV	-0.3	0.84	N/A	

Aromatics Performance Higher U-Rate and higher P2F from outperform BZ





Aromatics Product Spread

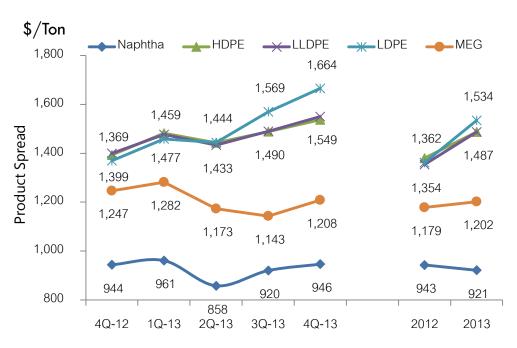
\$/Ton	2012	2013	YoY % + /(-)	
Condensate	946	922	-3%	
PX- Cond	539	557	3%	
BZ-Cond	261	380	45%	

Aromatics Sales Volume

	2012	2013	YoY % + /(-)	
BTX Utilization Rate	86%	90%	4%	
BTX Sales Volume ('000 Ton)	1,803	1,871	4%	

	2012	2013	YoY % + /(-)	
Market P2F (\$/Ton)	257	297	16%	
Stock Gain/(Loss) (\$/Ton)	12.6	17.5	N/A	

Olefins and Derivatives Performance HDPE Price Significantly Increase



Olefins & Derivatives Price

\$/Ton	2012	2013	YoY % + /(-)	
Naphtha	943	921	-2%	
HDPE	1,380	1,488	8%	
LLDPE	1,354	1,487	10%	
LDPE	1,362	1,534	13%	
MEG	1,179	1,202	2%	

Olefins&Derivatives Volume

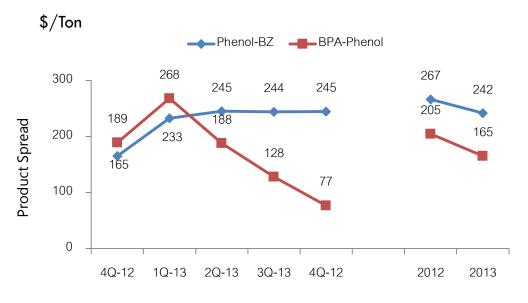
	0010	0010	YoY
	2012	2013	% + /(-)
Jtilization Rate			
Olefins	88%	90%	2%
HDPE	99%	104%	5%
LLDPE	100%	100%	0%
LDPE	88%	70%	-18%
EO	101%	106%	6%
MEG	88%	94%	6%
Sales Volume ('00	0 Ton)		
HDPE	778	834	7%
LLDPE	396	397	0%
LDPE	273	218	-20%
MEG	350	372	6%

	2012	2013	YoY % + /(-)	
Adj. EBITDA Margin	27%	27%	-	

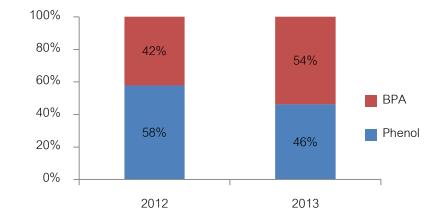
l chemical

Phenol Performance Increasing U-Rate but lower Spread





Sales Volume Portion



Phenol Product Spread

\$/Ton	2012	2013	YoY % + /(-)	
Phenol-BZ	267	242	-9%	│ ▼
BPA-Phenol	205	165	-19%	

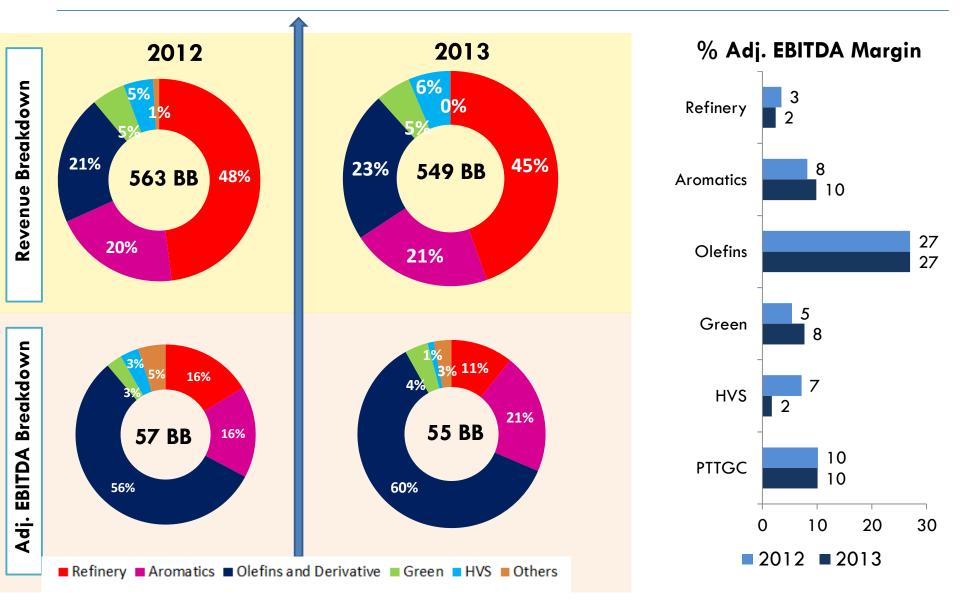
Phenol Sales Volume

KTon	2012	2013	YoY % + /(-)	
Phenol	151	128	-15%	▼
BPA	110	149	35%	

Phenol BPA Utilization Rate

%	2012	2013	YoY % + /(-)	
Phenol	119%	126%	7%	
BPA	74%	100%	26%	

Overview of Business Units' Performance



2013 P&L Statement Slightly Soften from 3 Incident

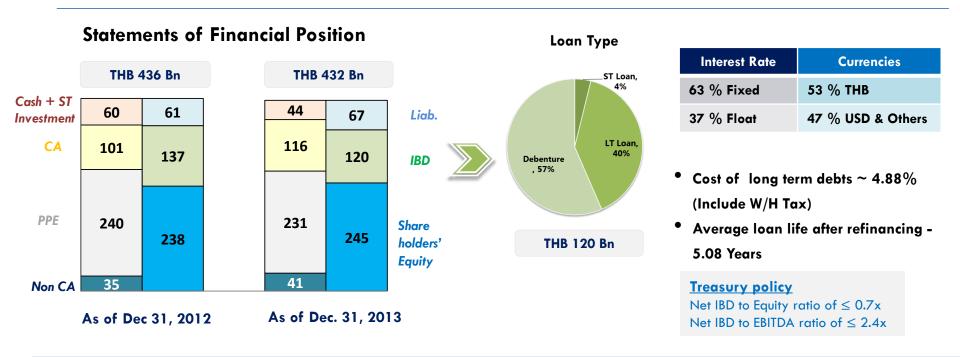


	FY/12		FY/13		Yo	Y	40	/13
	THB Mn	%	THB Mn	%	THB Mn	%	THB Mn	%
1 Sales Revenue	562,811	100	549,189	100	(13,622)	(2)	154,59	9 100
2 Feedstock Cost	(468,595)	(83)	(444,890)	(81)	23,705	5	128,42	8 83
3 Product to Feed Margin	94,216	17	104,299	19	10,083	11	26,172	2 17
4 Variable Cost	(17,148)	(3)	(26,610)	(5)	(9,462)	(55)	(7,407) (5)
5 Fixed Cost	(15,554)	(3)	(16,992)	(3)	(1,438)	(9)	(4,785) (3)
6 Stock Gain/(Loss) & NRV	175	0	3,029	1	2,854	1,631	1,32	5 1
7 Gain/(Loss) Hedging Commodity	659	0	1,626	0	967	147	49	9 0
8 Other Income	5,552	1	5,581	1	29	1	1,66	0 1
9 SG&A	(10,732)	(2)	(12,571)	(2)	(1,839)	(17)	(3,375) (2)
10 EBITDA	57,168	10	58,362	11	1,194	2	14,08	9 9
11 Depreciation & Amortization	(16,647)	(3)	(16,670)	(3)	(23)	(0)	(4,381) (3)
12 EBIT	40,521	7	41,692	8	1,171	3	9,70	3 6
13 Financing Expenses (Net Interest Earned)	(5,523)	(1)	(4,525)	(1)	998	18	(1,146) (1)
14 FX Gain/(Loss)	911	0	(2,272)	(0)	(3,183)	(349)	(794) (1)
15 Shares of gain/(loss)from investments	(44)	(0)	(78)	(0)	(34)	(77)	16	0
16 Corporate Income Tax	(1,416)	(0)	(1,976)	(0)	(560)	(40)	(557) (0)
17 Net Profit After Income Tax	34,449	6	32,841	6	(1,608)	(5)	7,22	7 5
Portion of Net Profit:								
18 Shareholders	34,001	6	33,277	6	(724)	(2)	7,42	1 5
19 Minorities	448	0	(436)	(0)	(884)	(197)	(194) (0)
20 Adjusted EBITDA	56,993	10	55,333	10	(1,660)	(3)	12,763	8

Note: Adjusted EBITDA = EBITDA - Stock Gain/(Loss) &NRV

Strong Financial Position



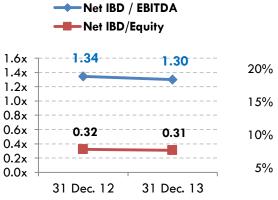


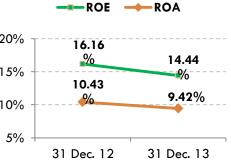
Maturity of Financial Debt* as at Dec. 31, 2013 THB Bn



* After Refinance

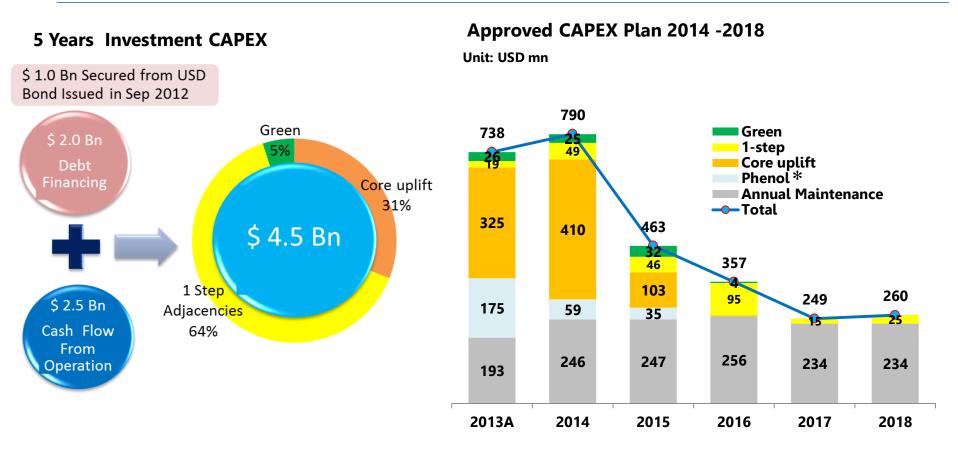
Key Financial Ratios





CAPEX to Support Growth





* Including the 40% acquisition of Phenol and Phenol 2 Project

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- Expect to be the starting point for Uptrend of Petrochemical industry, especially for Olefins & Olefins Derivatives
- Expect better Plant Utilization Rate, especially for Olefins and Olefins derivatives from increasing gas supply from PTT
- Focus on Excellence Execution
 - Operational and Marketing Excellence
 - Synergy Projects
 - **Debottlenecking/Expansion Projects**
 - TOCGC Plant Improvement Project
 - PX Expansion
 - Phenol 2
 - PTTPE Cracker Debottlenecking
 - LLDPE Expansion



Core Uplift

- To Finalize Site Location and Setup JV Company with Pertamina
- Strengthen cooperation between PTTGC and Sinochem



Thank You

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